Page 1 of 3

EXECUTIVE SUMMARY - ENFORCEMENT MATTER DOCKET NO.: 2007-1761-PST-E TCEQ ID: RN101536084 CASE NO.: 34910 RESPONDENT NAME: NTA ENTERPRISES, INC. DBA LUCKY 7 QUICK STOP

ORDER TYPE:								
1660 AGREED ORDER	FINDINGS AGREED ORDER	FINDINGS ORDER FOLLOWING SOAH HEARING						
X FINDINGS DEFAULT ORDER	<u>x</u> shutdown order	IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER						
AMENDED ORDER	AMENDED ORDEREMERGENCY ORDER							
CASE TYPE:								
AIR	MULTI-MEDIA (check all that apply)	INDUSTRIAL HAZARDOUS WASTE						
PUBLIC WATER SUPPLY	X PETROLEUM STORAGE TANKS	OCCUPATIONAL CERTIFICATION						
WATER QUALITY	SEWAGE SLUDGE	UNDERGROUND INJECTION CONTROL						
MUNICIPAL SOLID WASTE	RADIOACTIVE WASTE	DRY CLEANER REGISTRATION						
TYPE OF OPERATION: convenience store SMALL BUSINESS: _X Yes OTHER SIGNIFICANT MATTERS: One during excavation of a pit at a nearby propert INTERESTED PARTIES: The complainant ED and the Respondent expressed an interest COMMENTS RECEIVED: The Texas Reg CONTACTS AND MAILING LIST: TCEQ Attorney: Mr. Barham A. Ms. Lena Rober TCEQ Enforcement Coordinator: TCEQ Regional Contact: Mr. Sam Respondent: Mr. Mansoorali Chun	No complaint was received on August 28, 2007. 7 y. It has not indicated a desire to protest this actio	The complaint alleged a strong gasoline odor on or speak at Agenda. No one other than the 1, 2008. No comments were received. 39-0107 19 19 10, MC 149, (512) 239-6162 1) 588-5903						

RESPONDENT NAME: NTA ENTERPRISES, INC. DBA LUCKY 7 QUICK STOP

DOCKET NO.: 2007-1761-PST-E

VIOLATION SUMMARY CHART:		
VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
Type of Investigation:	Total Assessed: \$13,900	Ordering Provisions:
X Complaint Routine Enforcement Follow-up Records Review Date of Complaint Relating to this Case:	Total Deferred: \$0 Expedited OrderFinancial Inability to PaySEP Conditional Offset Total Due to General Revenue: \$13,900	The Respondent's UST delivery certificate is revoked immediately. The Respondent may submit an application for a new delivery certificate only after the Respondent complies with the terms of this Order.
August 28, 2007 Date of Investigation Relating to this Case: September 7, 2007	This is a Default Order. The Respondent has not actually paid any of the assessed penalty but will be required to do so under the terms	The Respondent shall undertake the following technical requirements:
Date of NOE Relating to this Case: October 3, 2007	of this Order.	1. Immediately, take the following steps to shut down operations of all USTs at the Facility:
Background Facts: The EDPRP was filed April 23, 2008, and mailed to the Respondent via certified mail, return receipt requested, and via first class mail, postage prepaid. The United States Postal Service returned the wrapper sent by certified mail as "unclaimed." The first class mail has not been returned. A Notice of Intent ("NOI") to shutdown USTs was mailed to the Respondent June 10, 2008, via certified mail, return receipt requested, and via first class mail, postage prepaid. The United States Postal Service returned the wrapper sent by certified mail as "unclaimed." The Respondent failed to file an answer, failed to request a hearing, and failed to schedule a settlement conference. Current Compliance Status: Not yet in compliance.	Site Compliance History Classification High X Average Poor Person Compliance History Classification High X Average Poor Major Source: Yes X No Applicable Penalty Policy: September 2002	 a. Cease dispensing fuel from the USTs; b. Cease receiving deliveries of regulated substances into the USTs; c. Padlock the dispensers; d. Empty the USTs of all regulated substances; and e. Temporarily remove the USTs from service. 2. Within 10 days, send its UST delivery certificate to TCEQ. 3. Within 15 days, submit a detailed written report documenting compliance with Ordering Provisions 1.a. through 2. 4. If the Respondent elects to permanently remove from service any UST systems at the Facility:
PST: 1. Failed to provide spill containment equipment for the UST system [30 Tex. ADMIN. CODE § 334.51(b)(2)(B) and Tex. WATER CODE § 26.3475(c)(2)]. 2. Failed to inspect the impressed current cathodic protection system at least once every 60		a. Immediately, permanently remove those UST systems from service; and b. Within 15 days, submit to TCEQ a written report documenting compliance. 5. The Respondent's USTs shall remain out of service until such time as the Respondent demonstrates that the violations have been corrected. 6. Prior to resuming service of the USTs:
days to ensure that the rectifier and other system components are operating properly [30 Tex. ADMIN. CODE § 334.49(c)(2)(C) and (c)(4) and Tex. WATER CODE § 26.3475(d)].		a. Begin conducting effective manual or automated inventory control procedures for all USTs; b. Equip all USTs at the Facility with spill and
3. Failed provide a method of release detection capable of detecting a release from any portion of the UST system which contained regulated substances, failed to provide release detection for the piping associated with the USTs, and failed to		overfill prevention equipment; c. Begin conducting bimonthly inspections of the impressed current cathodic protection system; d. Implement a release detection method for all USTs at the Facility;

RESPONDENT NAME: NTA ENTERPRISES, INC. DBA LUCKY 7 QUICK STOP DOCKET NO.: 2007-1761-PST-E

		CORRECTIVE ACTIONS		
VIOLATION INFORMATION	PENALTY CONSIDERATIONS	e. Mark the top of the fill tube or to a nonremovable point in the immediate area of the fill tube for each UST; and		
test the line leak detectors at least once per year for performance and operational reliability [30 Tex. ADMIN. CODE § 334.50(a)(1)(A), (b)(2), and				
(b)(2)(A)(i)(III) and Tex. WATER CODE § 26.3475 (a) and (c)(1)].		f. Submit an application for a new delivery certificate.		
4. Failed to conduct effective manual or automatic inventory control procedures for all USTs involved in the retail sale of petroleum substances used as motor fuel [30 Tex. ADMIN.		7. Within 10 days of resuming service, submit written certification to demonstrate compliance with Ordering Provisions 5 and 6.		
CODE § 334.48(c)]. 5. Failed to ensure that all USTs are properly identified as listed on the Facility's UST Registration and Self-Certification form [30 Tex.		8. Upon obtaining a new delivery certificate, post the delivery certificate in a location where the document is clearly visible at all times.		
ADMIN. CODE § 334.8(c)(5)(C)].	,			
		*		
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		·		
·				

Policy Revision 2 (Sep	Penalty Calculation Worksheet (PCW) PCW Revision September 2002)	r 19 2007
TCEO	position 2002)	10, 2007
DATES Assigned PCW	· 	
RESPONDENT/FACILITY	VINFORMATION	all a light t
Respondent	NTA Enterprises, Inc. dba Lucky 7 Quick Stop	
Reg. Ent. Ref. No.	RN101536084	
Facility/Site Region	4-Dallas/Fort Worth Major/Minor Source Minor	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
CASE INFORMATION		A mark
Enf./Case ID No.	No. of Violations 5	5.4 2.5VG
Docket No.	2007-1761-PST-E Order Type 1660	
	Petroleum Storage Tank Enf. Coordinator Philip DeFrancesco	
Multi-Media		
Admin. Penalty \$	Limit Minimum \$0 Maximum \$10,000	
	D 11 0 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
	Penalty Calculation Section	
TOTAL BASE PENAL	LTY (Sum of violation base penalties) Subtotal 1	\$9,500
		A* 4
ADJUSTMENTS (+/-)	TO SUBTOTAL 1	h Jir. 194
Subtotals 2-7 are obtai	ined by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage. 20% Enhancement Subtotals 2, 3, & 7	\$1,900
Compliance Hist	(Offy the state of the state o	φ1,300
Notes	Enhancement for one prior 1660 order.	
Culpability	No 0% Enhancement Subtotal 4	\$0
Notes	The Respondent does not meet the culpability criteria.	
Good Faith Effor		\$0
	Before NOV NOV to EDPRP/Settlement Offer	
Extraordinary		
Ordinary N/A		
Notes	The Respondent does not meet the good faith criteria.	
Maria di Salamana di Maria di Salamana di Salamana di Salamana di Salamana di Salamana di Salamana di Salamana Maria di Salamana di Salam		ró.
		\$0
Арргох.	Cost of Compliance \$3,600	
	The state of the s	
SUM OF SUBTOTAL	S 1-7	\$11,400
La companya da sa companya da companya da sa companya da sa companya da sa compan	a managamata <u>na managamata na managamata na managamata na managamata na managamata na managamata na managamata</u>	
	S JUSTICE MAY REQUIRE 22% Adjustment	\$2,500
Reduces or enhances the Final S	Subtotal by the indicated percentage.	
Nintao	Recommended enhancement to capture the avoided cost associated	
Notes	with the violations.	
	Final Penalty Amount	\$13,900
	harmanian	. ,
STATUTORY LIMIT A	ADJUSTMENT Final Assessed Penalty	\$13,900
	and the second	
DEFERRAL	0% Reduction Adjustment	\$0
	nalty by the indicted percentage. (Enter number only; e.g. 20 for 20% reduction.)	
Notes	Deferral not offered for non-expedited settlement.	
	The state of the s	

Screening Date 22-Oct-2007

Docket No. 2007-1761-PST-E

PCW

Respondent NTA Enterprises, Inc. dba Lucky 7 Quick Stop

>> Compliance History Site Enhancement (Subtotal 2) Component Number of...

Case ID No. 34910 Reg. Ent. Reference No. RN101536084

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Philip DeFrancesco

Policy Revision 2 (September 2002) PCW Revision September 19, 2007

Compliance History Worksheet

Compliance History Notes	Enhancement for one prior 1660 order.			
pliance Histor	y Summary 1979, a 18 p., p. 2016. Page 18 p. 2016. Page 2016. Page 2016. Page 2016. Page 2016. Page 2016. Page	AT ATOM	i dikari	
Average F	erformer Adjustment Pe	ercentage (Si	ubtotal 7)	0%
pliance Histor	y Person Classification (Subtotal 7)		n ni e ni na sani. Disebenjawa ili	in A. i.e.
No	Adjustment Pe	ercentage (St	ıbtotal 3) 🛚	0%
at Violator (Su	ibtotal 3) (《 性質 Self)是一个理解, (), Electrical Color () (), Electrical Color () (), Electrical Color () ()			
	Adjustment Pe		ubtotal 2)	20%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%	
	Participation in a voluntary pollution reduction program	No	0%	
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%	
	Environmental management systems in place for one year or more	No	0%	
		e Enter Yes or No		
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%	
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%	
Emissions	Chronic excessive emissions events (number of events)	0 1	0%	
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%	
and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%	
Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%	
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0 .	0%	
	meeting criteria)	1	20%	
	Other written NOVs Any agreed final enforcement orders containing a denial of liability (number of orders)	00	0%	
			00/	

Screening Date	22-Oct-2007	Docket No. 2007-1761-PST	-E PCW
Respondent	: NTA Enterprises, Inc. dba	Lucky 7 Quick Stop	Policy Revision 2 (September 2002)
Case ID No.	34910		PCW Revision September 19, 2007
Reg. Ent. Reference No.	RN101536084		
Media [Statute]	Petroleum Storage Tank		
Enf. Coordinator	Philip DeFrancesco	•	
Violation Number	1		
Rule Cite(s)	Tex. Admin. Code §	§ 334.51(b)(2)(B) and Tex. Water Code § 26.	3475(c)(2)
Violation Description	bucket on tank number 3	tainment equipment for the UST system. Spe 3 was broken, the spill containment device or iquid-tight lid, and three of the six fuel caps v damaged.	tank number 4
			Base Penalty \$10,000
>> Environmental, Property a	and Human Health Ma	itrix	and Asserting
	Harm	and the second state of the second	and E. Salar Malace 1
Release		Minor	a a company
OR Actual			
Potential	X	Percent	10%
>>Programmatic Matrix	Majarata	Minor	
Falsification	Major Moderate	Minor Percent	0%
L			
Matrix Notes Human healt exceed le	h or the environment could vels that are protective of h	be exposed to significant amounts of polluta numan health or environmental receptors as a violation.	nts which do not a result of the
		er en vir ne trigen i verken en konstantant i de konstantant and a verken at kennetten i de	
		Adjustment	\$9,000
			\$1,000
			<u> </u>
Violation Events			
Palaininkä, ja kai teisti kalkaisi jääjä asamista (asti vai teisti säätetää teistä kan killitest (1796) ta kai Taista	C. C		to graphing traverse was contracted the contract of the first section of the contract of the c
Number of Vic	olation Events 1	27 Number of violat	ion days
	• OF THE PROPERTY OF THE PROPE	=	
	daily		Y .
	monthly	- Violetia	Page Banalty
mark only one with an x	quarterly x	Violatio	on Base Penalty \$1,000
With dir A	semiannual annual	4	
	single event		POST
	· ·	₫	a propose or
One quarterly	y event is recommended be	ased on documentation of the violation during n to the October 22, 2007 screening date.	the September
	Zo, Zoo7 mvesugano	in to the October 22, 2007 Screening date.	
Economic Benefit (EB) for th	is violation	Statutory Lin	nit Test
and the same and the same of t		C24	al Danalta Tatal
Estimated	d EB Amount	\$21 Violation Fin	al Penalty Total \$1,463
		Γhis violation Final Assessed Penalty (adj	usted for limits) \$1,463

Case ID No. Reg. Ent. Reference No.	-						
_	. RN101536064 LPetroleum Stor	ogo Tank					Years of
		age rank				Percent Interest	Depreciation
Violation No.	, 1	January Alexandra	Agranda Arab				
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$			Barra Barra			
Delayed Costs			<u> </u>				1000
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling			····	0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$500	25-Sep-2007	25-Jul-2008	0.8	\$21	n/a	\$21
Notes for DELAVED costs	Estimated cos					is the date of invest	igation and the
Notes for DELAYED costs			final date is the ex	kpected	date of compliance) .	
Avoided Costs			final date is the ex	ntering	date of compliance	e. one-time avoided c	osts)
Avoided Costs Disposal			final date is the ex	ntering	item (except for a	one-time avoided c	osts) \$0
Ayoided Costs Disposal Personnel			final date is the ex	ntering 0.0 0.0	item (except for a \$0	one-time avoided c \$0 \$0	osts) \$0 \$0
Ayoided Costs Disposal Personnel Inspection/Reporting/Sampling			final date is the ex	ntering 0.0 0.0 0.0	item (except for a \$0 \$0 \$0	one-time avoided c \$0 \$0 \$0 \$0	osts) \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment			final date is the ex	ntering 0.0 0.0 0.0 0.0	item (except for a \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided c \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]			final date is the ex	ntering 0.0 0.0 0.0 0.0 0.0	item (except for a \$0 \$0 \$0	one-time avoided c \$0 \$0 \$0 \$0	osts) \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]			final date is the ex	ntering 0.0 0.0 0.0 0.0	item (except for e	sone-time avoided c \$0 \$0 \$0 \$0 \$0 \$0	s0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]			final date is the ex	ntering 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	item (except for e	sone-time avoided c \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	s0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)			final date is the ex	ntering 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	item (except for e	sone-time avoided c \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	s0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]			final date is the ex	ntering 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	item (except for e	sone-time avoided c \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	s0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)			final date is the ex	ntering 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	item (except for e	sone-time avoided c \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	s0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

Scr	eening Date	22-Oct-2007		L	Docket No). 2007-1761-PST-E		PCW
ŀ	Respondent	NTA Enterpri	ses, Inc. dba	Lucky 7 Quick	Stop		Policy Re	evision 2 (September 2002)
	Case ID No.			·			PCW Re	vision September 19, 2007
Reg. Ent. Re	eference No.	RN10153608	4					
	dia [Statute]							
	Coordinator		ncesco					
. Vio	lation Number							
	Rule Cite(s)	Tex. Adm	nin. Code §§ 3	334.49(c)(2)(C)), (c)(4), and	Tex. Water Code §	26.3475(d)	
Violatio	on Description	60 days to en Specifically, were not beir and tested	nsure that the bimonthly ins ng conducted for operability	rectifier and ot pections of the . Also, failed to y and adequacy	her system impressed have the ca y of protection	stection system at lead components are open current cathodic pro- athodic protection system at a frequency of east had not been con-	rating properly. tection system stem inspected at least once	
							Base Penalty	\$10,000
>> Environmenta	I Property a	nd Human	Health Ma	friv				,
	ii, i i opcity u	ind framework	Harm	Tata esar esarricadas	De hale d'éachtaile	Stalle 1874 i Sillner (Section 1861) sek	:Vitatus •	_
	Release	Major	Moderate	Minor	1			·
OR	Actual							
	Potential	X		<u> </u>		Percent 2	25%	
	Nantuis.					Signa Signa		
>>Programmatic	Falsification	Major	Moderate	Minor		X.		
	1 disilication	T I	Woderate			Percent	0%	
					•			**
Matrix Notes			eed levels th		e of human violation.	an health or the envi health or environme Adjustment		
and the state of t							F	#0.500
							L	\$2,500
Violation Events		7/10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -		Aressandare as				
	Number of Vio	lation Events	1	1 1	27	Number of violatio	n davs	
				יַ ע ה		<u></u>	y -	•
		daily						
		monthly				Violation	Base Penalty	\$2,500
	mark only one with an x	quarterly	X			Violation	Dase Pelialty	Ψ2,500
		semiannuai annual			•			
		single event						,
		Lateria Sensia direktive del		u 		•		
	One quarterl					he violation during the screening date.	ne September	
Economic Benefi	it (EB) for thi	s violation				Statutory Limi	t Test	
	Estimator	I EB Amount[\$1,527		Violation Final	Penalty Total	\$3,658
	Latillated	. =P Amount		Ψ1, 0 21		TIOIGEOII I IIIGI	. shary rotal	Ψ0,000
			e e compression de la Chia comme de	This violation	Final Asse	ssed Penalty (adjus	ted for limits)	\$3,658
				oger i vilologija i kriji kilo			e note in analytic field all file	stratiski Puliuring, de poje

	E	conomic l	Benefit W	orks/	heet		
Respondent	NTA Enterprise	s, Inc. dba Lucky 7	Quick Stop				
Case ID No.	34910						
Reg. Ent. Reference No.	RN101536084						
Media	Petroleum Stora	age Tank			*	Percent Interest	Years of
Violation No.	. 2					r cicelli liliciest	Depreciation
			N. 4.	2 - 1 -	in a service of the property of the contract o	5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Man Barrieta		•	i mai bate		antorcot Gavea		<u> </u>
Item Description	No commas or \$	4 4 4 A				en e	1 1 31 15 4
							a satistic
Delayed Costs				7 0.0	\$0	\$0	\$0
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)		<u> </u>		0.0	\$0	\$0	\$0
Engineering/construction		 		0.0	\$0	n/a	\$0
Land		 		0.0	\$0	n/a	\$0
Record Keeping System				1 0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs Other (as needed)		 		0.0	\$0	n/a	\$0
Notes for DELAYED costs							
Avoided Costs	ANN	IUALIZE [1] avoide	ed costs before e	entering	item (except for	one-time avoided c	osts)
Disposal				0.0	\$0	\$0	\$0
Personne!				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	· \$0	\$0 .	\$0
Trienniel Testing	\$1,000	25-Sep-2004	5-Oct-2007	3.9	\$197	\$1,000	\$1,000
Bimonthly Testing	\$500	25-Jul-2007	25-Sep-2007	1.1	\$27	\$500	\$527
Notes for AVOIDED costs	investigation	date and the final d	late is the complia inthly inspections.	ance date The date).	uired is three years pronths prior to the in	The
Approx. Cost of Compliance		\$1,500			TOTAL		\$1,527

Scre	ening Date	22-Oct-2007		Docket No. 2007-176	1-PST-E	PCW
F	Respondent I	NTA Enterprise:	s, Inc. dba Lucky 7 Quid	ck Stop	Polic	Revision 2 (September 2002)
(Case ID No. :	34910			PCN	Revision September 19, 2007
Reg. Ent. Ref	ference No. I	RN101536084				
Med	lia [Statute]∃	Petroleum Stora	ige Tank			
Enf. C	Coordinator_	Philip DeFrance	sco			
Viol	ation Number	3				· .
	Rule Cite(s)	30 Tex. Admin	. Code § 334.50(a)(1)(A 26.34	A), (b)(2), (b)(2)(A)(i)(III), a 75(a) and (c)(1)	nd Tex. Water Code	
Violatio	n Description	portion of the release detection tightness test have	UST system which con on for the piping associa ad not been conducted. ar for performance and c	detection capable of detection capable of detection tained regulated substance ted with the USTs. Specifically, failed to test the line operational reliability. Specifically performance tested annual reliability.	es. Failed to provide cally, the annual pipir leak detectors at lea difically, the line leak	ng
					Base Penal	ty \$10,000
>> Environmental	l, Property ar	nd Human H	ealth Matrix			
Example Model Control Control			Harm	A CONTRACTOR OF THE PROPERTY O	Andrew Color	
0.0	Release	Major	Moderate Minor	· -		
OR	Actual Potential	x		Percent	25%	
	1 Oteritian	^			2070	
>>Programmatic l	Matrix					
	Falsification	Major l	Moderate Minor	N. Salantia Hall stransment of the Philosophy		1
				Percent	0%	
				***	· · · · · · · · · · · · · · · · · · ·	_
Matrix				id expose human health o		
Notes	pollutants whi	ich would excee	· ·	tive of human health or en	vironmental receptors	
			as a result of the	e violation.		
				Adjustment	\$7,50	<u>n</u> · ·
	<u> </u>			Aujustiieiii	Ψ1,00	
						\$2,500
						***·
Violation Events				and the second control of the second control		
	Normalism of Minds	ation Tuental	· ·	27 Number o	f violation days	
•	Number of Viola	ation Events		INdiffiber 0	i violation days	•
•	I.S.	daily				
	2	monthly	X			
	mark only one	quarterly		V	iolation Base Penal	y \$2,500
	with an x	semiannual				
	1.	annual		•		
	l.	single event				
·	One monthly			mentation of the violation of		
•		25, 2007 i	nvestigation to the Octo	ber 22, 2007 screening da	ite.	<u> </u>
I	<u> </u>					=
Economic Benefit	t (EB) for this	s violation		Statutor	y Limit Test	
	Fatturate d	ED Amaunt	£1 16	O Violett	on Final Penalty Tot	al \$3,658
*	Estimated	EB Amount	\$1,16	violatio	on rinai renaity 10t	³¹ [
			This violatio	on Final Assessed Penalt	y (adjusted for limit	\$3,658
			나 있었다. 지역 중요 없다는 하시지 않는		소리장 살이 되지 않는데 그렇다.	

	E	conomic	Benefit W	/orks	sheet		
Respondent	NTA Enterprise	s, Inc. dba Lucky	7 Quick Stop		Ve e	TO LANCE OF THE STATE OF THE ST	
Case ID No.		.,					
Reg. Ent. Reference No.			•				
							V
	Petroleum Stor	age rank				Percent Interest	Years of
Violation No.	, 3						Depreciation
		"." " " " " " " " " " " " " " " " " " "				5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$	\$ 4.5		ar a shi			
Delayed Costs			1 × 1		A DESCRIPTION		(e_1, e_2, e_3)
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a ≕	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	in/a	\$0
Other (as needed)	\$1,500	25-Sep-2007	25-Jul-2008	0.8	\$62	n/a	\$62
Notes for DELAYED costs		date a	ind the final date i	s the exp	pected date of com		
Avoided Costs	ANN	UALIZE [1] avoid	ed costs before			one-time avoided c	
Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	. \$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$1,000	25-Sep-2006	5-Oct-2007	1.9	\$97	\$1,000	\$1,097
Other (as needed)		<u></u>		0.0	\$0	\$0	\$0
	Avoided costs for					r test. The date requ	ired is one year
Notes for AVOIDED costs	-	prior to the in	vestigation date a	na the fil	nai date is the date	or compliance.	

Screening Date	22-Oct-2007	Docket I	No. 2007-1761-PST-E	PCW
Responden	${f t}$ NTA Enterprises, Inc. dba	Lucky 7 Quick Stop		Policy Revision 2 (September 2002)
Case ID No				PCW Revision September 19, 2007
Reg. Ent. Reference No				
Media [Statute	Petroleum Storage Tank			
Enf. Coordinato	Philip DeFrancesco			
Violation Numbe	r 4			
Rule Cite(s)	30 Tex. Admin. Code §	334.48(c)	
Violation Description			inventory control procedures fo substances used as motor fuel	
			Base P	Penalty \$10,000
>> Environmental, Property		atrix		
OR Release OR Actua Potentia		Minor	Percent 25%	
>>Programmatic Matrix				
Falsification	Major Moderate	Minor	CONCLUSION TO	
			Percent 0%	
Matrix Notes Failing to pollutants v	which would exceed levels the	ventories could expose hat are protective of humas a result of the violation.	uman health or the environmer an health or environmental rece	nt to ∋ptors
			Adjustment	\$7,500
				\$2,500
Violation Events				
Number of \	olation Events 1	7 27	Number of violation days	
mark only one with an x	daily monthly quarterly x semiannual annual single event		Violation Base P	Penalty \$2,500
	25, 2007 investigation	pased on documentation on to the October 22, 200	of the violation during the Septe 7 screening date. Statutory Limit Test	amber
Economic Benefit (EB) for the	แลงเดเสนดม		Statutory Ellint 1951	
Estimate	d EB Amount	\$19	Violation Final Penalty	y Total \$3,658
		This violation Final Ac-	sessed Penalty (adjusted for	limits) \$3,658
		ims violation Filial As:	sesseu renany (aujusteu for	mmtə/j 40,000 j

Reg. Ent. Reference No. Media	Petroleum Stor	age Tank				Percent Interest	Years of
Violation No.	4					, orderic interest	Depreciation
				1.4		5.0	15
그 사람이 사람들이 사람이	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$						
Delayed Costs	200	The state of the s	art gifts a				er grant of
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	* \$0	n/a	\$0
Record Keeping System				0.0	\$0	- in/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a /	\$0
Permit Costs				0.0	\$0	n/a	\$0.
Other (as needed)	\$500	25-Sep-2007	25-Jun-2008	1 0.8	\$19	n/a	\$19
Notes for DELAYED costs			inventory control p	rocedur	es. The date requi	red is the investigati	
Notes for DELAYED costs	Estimated cost	to conduct proper	inventory control p	orocedur xpected	es. The date requi	red is the investigati	on date and the
	Estimated cost	to conduct proper	inventory control p	orocedur xpected	es. The date requidate of compliance item (except for a	red is the investigati e. one-time avoided c	on date and the osts) \$0
Notes for DELAYED costs Avoided Costs	Estimated cost	to conduct proper	inventory control p	ntering	es. The date requidate of compliance	red is the investigati e. one-time avoided c \$0 \$0	on date and the
Notes for DELAYED costs Avoided Costs Disposal	Estimated cost	to conduct proper	inventory control p	ntering 0.0 0.0 0.0	es. The date requidate of compliance	red is the investigati e. one-time avoided c \$0 \$0 \$0	osts) \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel	Estimated cost	to conduct proper	inventory control p	ntering 0.0 0.0 0.0 0.0 0.0	es. The date requidate of compliance item (except for a \$0 \$0 \$0 \$0 \$0 \$0	red is the investigati e. one-time avoided c \$0 \$0 \$0	on date and the specific posts) \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling	Estimated cost	to conduct proper	inventory control p	ntering 0.0 0.0 0.0 0.0 0.0 0.0	es. The date requidate of compliance item (except for each so	red is the investigatie. one-time avoided costs \$0 \$0 \$0 \$0 \$0 \$0 \$0	on date and the osts) \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment	Estimated cost	to conduct proper	inventory control p	ntering 0.0 0.	es. The date requidate of compliance item (except for elements) \$0 \$0 \$0 \$0 \$0 \$0 \$0	red is the investigati e. cone-time avoided co \$0 \$0 \$0 \$0 \$0	on date and the osts) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	Estimated cost	to conduct proper	inventory control p	ntering 0.0 0.0 0.0 0.0 0.0 0.0	es. The date requidate of compliance item (except for each so	red is the investigatie. one-time avoided costs \$0 \$0 \$0 \$0 \$0 \$0 \$0	on date and the osts) \$0 \$0 \$0 \$0 \$0 \$0 \$0

Screening Date	22-Oct-2007	Docket	t No. 2007-1761-PST-E	PCW
-	t NTA Enterprises, Inc. d	ba Lucky 7 Quick Stop		Policy Revision 2 (September 2002)
Case ID No.				PCW Revision September 19, 2007
Reg. Ent. Reference No.				į.
	Petroleum Storage Tan	K		
Enf. Coordinator Violation Number				
Rule Cite(s				
		30 Tex. Admin. Code §	334.8(c)(5)(C)	
Violation Description	registration and se permanently applied up	elf-certification form by a le	ntified as listed on the Facility's egible tag, label, or marking that top of the fill tube or to a nonrer a of the fill tube.	is
	A CONTRACTOR OF THE STATE OF TH	on washing an output, was contracted the track the second before	Base I	Penalty \$10,000
>> Environmental, Property a		//atrix	A SECTION OF THE SECT	
Release	Harm Major Moderat	e Minor		
OR Actua				
Potentia			Percent 0%	
			: <u>MSSSS</u>	
>>Programmatic Matrix Falsification	Major Moderat	e Minor	Assistant and a second assistant ass	
Faisincation	x X	le Willor	Percent 10%	v ^e
				· ·
Matrix Notes	100% o	f the rule requirement was	not met.	
			Adjustment	\$9,000
har fine and the second fine and the second	u Sandistanan Turbin ili darimid oli 11 met 1 militerat eta 2011 - eta 2016 - eta 2016 - eta 2016 - eta 2016 -	es in the first that an early defined a fair in the first of the first the first the control of the interest	Gladel 2000 and Proceedings and the Proceedings of the Control of	04.000
				\$1,000
Violation Events				
				Antonies (SSA-4)
Number of Vi	olation Events 1	27	Number of violation days	
v]		
The second secon	daily monthly	=	,	
mark only one with an x	quarterly semiannual annual single event x		Violation Base I	Penalty \$1,000
				
One single e	event is recommended ba	sed on documentation of 2007 investigation.	the violation during the Septeml	oer 25,
Economic Benefit (EB) for th	is violation		Statutory Limit Test	
Estimate	d EB Amount	\$4	Violation Final Penalt	y Total \$1,463
	<u>L</u>		,	
		This violation Final A	ssessed Penalty (adjusted for	limits) \$1,463

		s, Inc. dba Lucky	7 Quick Stop				
Case ID No.		•					
Reg. Ent. Reference No.						<u> </u>	
	Petroleum Stora	age Tank				Percent Interest	Years of
Violation No.	. 5				and the same		Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$	er e de la		Park			4
Delayed Costs					· Jan	<u> Porte de la companya del companya del companya de la companya de</u>	
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0 .	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	. \$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs	\$100	25-Sep-2007	25-Jul-2008	0.0	\$0 \$4	n/a n/a	\$0 \$4
Other (as needed)	H						
Notes for DELAYED costs	Estimated co	ost to label the US			ed is the investiga compliance.	tion date and the fina	al date is the
			expected	date of	compliance.	tion date and the find	
Notes for DELAYED costs			expected	ntering	item (except for a	one-time avoided co	osts) \$0
Notes for DELAYED costs Avoided Costs			expected	ntering 0.0 0.0	item (except for a \$0 \$0	one-time avoided co	osts) \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal			expected	ntering 0.0 0.0 0.0	item (except for a \$0 \$0 \$0 \$0	one-time avoided c	sts) \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel			expected	ntering 0.0 0.0 0.0 0.0	item (except for a \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided co \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]			expected	ntering 0.0 0.0 0.0 0.0 0.0	item (except for established so	so s	sosts) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]			expected	ntering 0.0 0.0 0.0 0.0 0.0 0.0 0.0	item (except for a \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]			expected	ntering 0.0 0.0 0.0 0.0 0.0	item (except for established so	so s	\$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]			expected	ntering 0.0 0.0 0.0 0.0 0.0 0.0 0.0	item (except for a \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

Compliance History

Custome	r/Respondent/Owner-Operator:	CN603263146	NTA ENTERPRISES, INC.		Classification: AVERAGE	Rating: 22.50			
Regulate	d Entity:	RN101536084	LUCKY 7 QUICK STOP		Classification: AVERAGE	Site Rating: 22.50			
ID Number(s):		PETROLEUM ST REGISTRATION		REGISTRA	TION	64498			
Location:			state 45, Corsicana, TX		Rating Date: September 01 0	7 Repeat Violator: NO			
TCEQ Region: Date Compliance History Prepared: Agency Decision Requiring Compliance History:		REGION 04 - DFW METROPLEX							
		October 31, 2007							
		Enforcement	Enforcement						
Compliance Period:		October 31, 2002	to October 31, 2007			Section			
TCEQ Sta	aff Member to Contact for Additional Info	ormation Regarding t	his Compliance History						
Name:	Philip DeFrancesco	Ph	one: (817) 588-5933						
		Site C	ompliance History Comp	oonents					
1. Has the	e site been in existence and/or operation	n for the full five year	compliance period?	Yes					
	ere been a (known) change in ownership	o of the site during th	e compliance period?	No					
,	who is the current owner?			N/A					
4. if Yes,	who was/were the prior owner(s)?			N/A					
5. When	did the change(s) in ownership occur?			N/A					
Compo	nents (Multimedia) for the Site :								
Α.	Ondion.	e napter 37, SubChapto napter 37, SubChapto	ADMINORDER 2004-0 er i 37.815(a)[G] er i 37.815(b)[G]						
B.	Any criminal convictions of the state of N/A	Texas and the fede	ral government.	·					
C.	Chronic excessive emissions events. N/A								
D.	The approval dates of investigations. (1 07/03/2003 (36278)	CCEDS Inv. Track. N	No.)						
E.	Written notices of violations (NOV). (C	CEDS Inv. Track. No).)						
F.	Environmental audits. N/A								
G.	Type of environmental management s	ystems (EMSs).							
	N/A								
H.	Voluntary on-site compliance assessm	ent dates.							
	N/A								
I.	Participation in a voluntary pollution re	duction program.							
	N/A								
J.	Early compliance.		ď						
	N/A								
Sites Out	side of Texas								
	N/A								

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



§	BEFORE THE
§	
§	
§	TEXAS COMMISSION ON
§	
§	ENVIRONMENTAL QUALITY
	<i>\$\tau\$</i> \$\tau\$ \$\tay\$ \$\tay\$ \$\tay\$ \$\tay\$ \$\tay\$ \$\tay\$ \$\tay\$ \$\tay\$

DEFAULT AND SHUTDOWN ORDER

DOCKET NO. 2007-1761-PST-E

At its ______ agenda, the Texas Commission on Environmental Quality ("Commission" or "TCEQ") considered the Executive Director's Preliminary Report and Petition filed pursuant to Tex. Water Code chs. 7 and 26 and the rules of the TCEQ, which requests appropriate relief, including the imposition of an administrative penalty, corrective action of the respondent, and revocation of the respondent's fuel delivery certificate. The Commission also considered the Executive Director's Motion requesting entry of an Order requiring the respondent, NTA Enterprises, Inc. dba Lucky 7 Quick Stop ("NTA Enterprises"), to shutdown or remove from service the Underground Storage Tanks ("USTs") at the Lucky 7 Quick Stop facility, located at 6011 South I-45 West, Corsicana, Navarro County, Texas.

The Commission makes the following Findings of Fact and Conclusions of Law:

FINDINGS OF FACT

- 1. NTA Enterprises owns and operates a convenience store with retail sales of gasoline, located at 6011 South I-45 West, Corsicana, Navarro County, Texas (the "Facility").
- 2. The USTs at the Facility contain regulated substances as defined in the Commission's rules. The USTs are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.
- 3. On September 7, 2007, an investigator from the TCEQ Dallas/Fort Worth Office documented that NTA Enterprises:

- a. Failed to provide spill containment equipment for the UST system. Specifically, the spill bucket on tank number 3 was broken, the spill containment device on tank number 4 was not equipped with a liquid-tight lid, and three of the six fuel caps were excessively damaged;
- b. Failed to inspect the impressed current cathodic protection system at least once every 60 days to ensure that the rectifier and other system components are operating properly. Specifically, bimonthly inspections of the impressed current cathodic protection system were not being conducted. Also, failed to have the cathodic protection system inspected and tested for operability and adequacy of protection at a frequency of at least once every three years. Specifically, the triennial test had not been conducted;
- c. Failed to provide a method of release detection capable of detecting a release from any portion of the UST system which contained regulated substances, specifically, failed to provide release detection for the piping associated with the USTs, and failed to test the line leak detectors at least once per year for performance and operational reliability. Specifically, the annual piping tightness test had not been conducted and the line leak detectors had not been performance tested annually;
- d. Failed to conduct effective manual or automatic inventory control procedures for all USTs involved in the retail sale of petroleum substances used as motor fuel; and
- e. Failed to ensure that all USTs are properly identified as listed on the Facility's UST registration and self-certification form by a legible tag, label, or making that is permanently applied upon or affixed to either the top of the fill tube or to a nonremovable point in the immediate area of the fill tube.
- 4. By letter dated October 8, 2007, the TCEQ Dallas / Fort Worth Office provided NTA Enterprises with notice of the violations and the TCEQ's authority to shut down and remove from service USTs not in compliance with release detection, spill and/or overfill prevention, and corrosion protection regulations if the violations were not corrected.
- 5. NTA Enterprises received notice of the violations on or about October 8, 2007.
- 6. The Executive Director filed the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of NTA

Enterprises, Inc. dba Lucky 7 Quick Stop" (the "EDPRP") in the TCEQ Chief Clerk's office on April 23, 2008.

- 7. By letter dated April 23, 2008, sent via certified mail, return receipt requested, and via first class mail, postage prepaid, the Executive Director served NTA Enterprises with notice of the EDPRP. The United States Postal Service returned the wrapper sent by certified mail as "unclaimed." The first class mail has not been returned, indicating that NTA Enterprises received notice of the EDPRP.
- 8. More than 20 days have elapsed since NTA Enterprises received notice of the EDPRP, provided by the Executive Director. NTA Enterprises failed to file an answer to the EDPRP, failed to request a hearing, and failed to schedule a settlement conference.
- 9. By letter dated June 10, 2008, TCEQ provided NTA Enterprises with notice of TCEQ's intent to order the USTs at the Facility shut down and removed from service if NTA Enterprises failed to correct the spill containment, the cathodic protection system, and the release detection violations within 30 days after NTA Enterprises's receipt of the notice.
- 10. As of the date of entry of this Order, NTA Enterprises has not corrected the violations noted during the September 7, 2007, investigation.
- 11. The USTs at the Facility do not have corrosion protection as required by 30 Tex. ADMIN CODE § 334.49, release detection as required by 30 Tex. ADMIN. CODE § 334.50, and spill containment as required by 30 Tex. ADMIN CODE § 334.51, and may be releasing petroleum products to the environment without the knowledge of the tank owner or operator. Therefore, conditions at the Facility constitute an imminent peril to public health, safety, and welfare.

CONCLUSIONS OF LAW

- 1. NTA Enterprises's USTs are subject to the jurisdiction of the TCEQ pursuant to TEX. WATER CODE chs. 7 and 26, and the rules of the Commission.
- 2. As evidenced by Finding of Fact No. 3.a., NTA Enterprises failed to provide spill containment equipment for the UST system, in violation of 30 Tex. ADMIN. CODE § 334.51(b)(2)(B) and Tex. WATER CODE § 26.3475(c)(2).
- 3. As evidenced by Finding of Fact No. 3.b., NTA Enterprises failed to inspect the impressed current cathodic protection system at least once every 60 days to ensure that the rectifier and

other system components are operating properly, in violation of 30 Tex. ADMIN. CODE § 334.49(c)(2)(C) and (c)(4) and Tex. WATER CODE § 26.3475(d).

- 4. As evidenced by finding of Fact No. 3.c., NTA Enterprises failed to provide a method of release detection capable of detecting a release from any portion of the UST system which contained regulated substances, failed to provide release detection for the piping associated with the USTs, and failed to test the line leak detectors at least once per year for performance and operational reliability, in violation of 30 Tex. ADMIN. Code § 334.50(a)(1)(A), (b)(2), and (b)(2)(A)(i)(III), and Tex. WATER Code § 26.3475 (a) and (c)(1).
- 5. As evidenced by finding of Fact No. 3.d., NTA Enterprises failed to conduct effective manual or automatic inventory control procedures for all USTs involved in the retail sale of petroleum substances used as motor fuel, in violation of 30 Tex. ADMIN. CODE § 334.48(c).
- 6. As evidenced by finding of Fact No. 3.e., NTA Enterprises failed to ensure that all USTs are properly identified as listed on the Facility's UST registration and self-certification form by a legible tag, label, or making that is permanently applied upon or affixed to either the top of the fill tube or to a nonremovable point in the immediate area of the fill tube, in violation of 30 Tex. ADMIN. Code § 334.8(c)(5)(C).
- 7. As evidenced by Finding of Fact Nos. 6 and 7, the Executive Director timely served NTA Enterprises with proper notice of the EDPRP, as required by TEX. WATER CODE § 7.055 and 30 TEX. ADMIN. CODE § 70.104(a).
- 8. As evidenced by Finding of Fact No. 8, NTA Enterprises failed to file a timely answer to the EDPRP, as required by Tex. Water Code § 7.056 and 30 Tex. Admin. Code § 70.105. Pursuant to Tex. Water Code § 7.057 and 30 Tex. Admin. Code § 70.106, the Commission may enter a Default Order against NTA Enterprises and assess the penalty recommended by the Executive Director.
- 9. Pursuant to Tex. Water Code § 7.051, the Commission has the authority to assess an administrative penalty against NTA Enterprises for violations of the Texas Water Code within the Commission's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
- 10. An administrative penalty in the amount of thirteen thousand nine hundred dollars (\$13,900.00) is justified by the facts recited in this Order, and considered in light of the factors set forth in Tex. Water Code § 7.053.

- 11. As evidenced by Finding of Fact Nos. 4, 9, and 10, NTA Enterprises failed to correct documented violations of Commission requirements within 30 days after NTA Enterprises received notice of the violations and notice of the Executive Director's intent to shut down the Facility.
- 12. Tex. Water Code § 26.3475(e) authorizes the Commission to order a UST owner or operator to shut down a UST system if, within 30 days after receiving notice of the violations, the owner or operator fails to correct violations of Commission regulatory requirements relating to release detection for tanks and/or piping, spill and overfill protection for tanks, and/or corrosion protection for tanks and piping.
- 13. Tex. Water Code §§ 5.102 and 7.002 authorize the Commission to issue orders and make determinations necessary to effectuate the purposes of the statutes within its jurisdiction.
- 14. Pursuant to 30 Tex. ADMIN. CODE § 334.8(c)(6), the Commission has authority to revoke NTA Enterprises's UST delivery certificate if the Commission finds that good cause exists.
- 15. Good cause for revocation of NTA Enterprises's UST delivery certificate exists as justified by Findings of Fact Nos. 6, 7, and 8, and Conclusions of Law Nos. 7 and 8.
- 16. As evidenced by Finding of Fact Number 11, current conditions at the Facility constitute an imminent peril to public health, safety and welfare.

ORDERING PROVISIONS

NOW, THEREFORE, BE IT ORDERED BY THE TEXAS COMMISSION ON ENVIRONMENTAL QUALTIY that:

- 1. Immediately upon the effective date of this Order, NTA Enterprises shall take the following steps to shut down operations of all USTs at the Facility:
 - a. Cease dispensing fuel from the USTs;
 - b. Cease receiving deliveries of regulated substances into the USTs;
 - c. Padlock the dispensers;
 - d. Empty the USTs of all regulated substances in accordance with 30 Tex. ADMIN. CODE § 334.54(d); and

- e. Temporarily remove the USTs from service in accordance with 30 Tex. ADMIN. CODE § 334.54.
- 2. NTA Enterprises' UST delivery certificate is revoked immediately upon the effective date of this Order. NTA Enterprises may submit an application for a new delivery certificate only after NTA Enterprises has complied with all of the requirements set forth in these Ordering Provisions.
- 3. Within 10 days after the effective date of this Order, NTA Enterprises shall send its UST delivery certificate to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

4. Within 15 days after the effective date of this Order, NTA Enterprises shall submit to the Executive Director a detailed written report documenting the steps it has taken to comply with Ordering Provision Nos. 1.a. through 1.e. and 3. NTA Enterprises shall submit the report to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

and

Sam Barrett, Waste Section Manager Texas Commission on Environmental Quality Dallas/Fort Worth Regional Office 2309 Gravel Drive Fort Worth, Texas 76118-6951

5. If NTA Enterprises elects to permanently remove from service any USTs at the Facility, NTA Enterprises shall permanently remove those USTs in accordance with 30 Tex. ADMIN. CODE § 334.55, and shall submit to the Commission a written report documenting compliance with

30 TEX. ADMIN. CODE § 334.55. NTA Enterprises shall submit the written report to:

Petroleum Storage Tank Registration Team, MC 138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

- 6. NTA Enterprises's USTs shall remain out of service as directed by Ordering Provision Nos. 1.a. through 1.e. until such time as NTA Enterprises demonstrates to the satisfaction of the Executive Director that it has corrected the violations noted in Finding of Fact Nos. 3.a through 3.c and Conclusion of Law Nos. 2 through 4 as listed herein.
- 7. NTA Enterprises is assessed an administrative penalty in the amount of thirteen thousand nine hundred dollars (\$13,900.00) for violations of state statutes and rules of the TCEQ. The payment of this administrative penalty and NTA Enterprises's compliance with all the terms and conditions set forth in this Order completely resolve only the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for other violations which are not raised here. All checks submitted to pay the penalty imposed by this Order shall be made out to the "Texas Commission on Environmental Quality." The administrative penalty assessed by this Order shall be paid within 30 days after the effective date of this Order and shall be sent with the notation "Re: NTA Enterprises, Inc. dba Lucky 7 Quick Stop; Docket No. 2007-1761-PST-E" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 8. Prior to resuming service of the USTs, NTA Enterprises shall undertake the following technical requirements:
 - a. Begin conducting effective manual or automated inventory control procedures for all USTs, in accordance with 30 Tex. ADMIN. CODE § 334.48;
 - b. Equip all USTs at the Facility with spill and overfill prevention equipment, in accordance with 30 Tex. ADMIN. CODE § 334.51;

- c. Begin conducting bimonthly inspections of the impressed current cathodic protection system to ensure that the rectifier and other system components are operating properly, in accordance with 30 Tex. ADMIN. CODE § 334.49;
- d. Implement a release detection method for all USTs at the Facility, in accordance with 30 Tex. ADMIN. CODE § 334.50;
- e. Mark the top of the fill tube or to a nonremovable point in the immediate area of the fill tube for each UST, in accordance with 30 Tex. ADMIN. CODE § 334.8; and
- f. Submit an application for a new delivery certificate.
- 9. Within 10 days of resuming service of the USTs, NTA Enterprises shall submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 8.a. through 8.f. The written certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and, that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

and

> Sam Barrett, Waste Section Manager Texas Commission on Environmental Quality Dallas/Fort Worth Regional Office 2309 Gravel Drive Fort Worth, Texas 76118-6951

- 10. Upon obtaining a new delivery certificate, NTA Enterprises shall post the delivery certificate in a location where the document is clearly visible at all times, in accordance with 30 Tex. ADMIN. CODE § 334.8(c)(5)(A)(iii).
- 11. All relief not expressly granted in this Order is denied.
- 12. The provisions of this Order shall apply to and be binding upon NTA Enterprises, and NTA Enterprises is ordered to give notice of this Order to personnel who maintain day to day control of the USTs at the Facility.
- 13. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas for further enforcement proceedings without notice to NTA Enterprises if the Executive Director determines that NTA Enterprises is noncompliant with or in violation of any of the terms and conditions set forth in this Order.
- 14. This Order shall terminate five years from its effective date or when NTA Enterprises demonstrates to the satisfaction of the Executive Director that it has corrected all of the violations noted herein.
- 15. The Chief Clerk shall provide a copy of this Order to each of the parties. By law, the effective date of this Order is the date this decision was rendered, pursuant to Tex. Gov'T CODE § 2001.144(a)(3).

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

AFFIDAVIT OF BARHAM A. RICHARD

STATE OF TEXAS §
COUNTY OF TRAVIS §

"My name is Barham A. Richard. I am of sound mind, capable of making this affidavit, and the facts stated in this affidavit are within my personal knowledge and are true and correct.

On behalf of the Executive Director of the Texas Commission on Environmental Quality, the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of NTA Enterprises, Inc. dba Lucky 7 Quick Stop" (the "EDPRP") was filed with the Office of the Chief Clerk on April 23, 2008.

The EDPRP was mailed to NTA Enterprises at its last known address on April 23, 2008, via certified mail, return receipt requested, and via first class mail, postage prepaid. The United States Postal Service returned the wrapper sent by certified mail as "unclaimed." The first class mail has not been returned, indicating that NTA Enterprises received notice of the EDPRP.

More than 20 days have elapsed since NTA Enterprises received notice of the EDPRP. NTA Enterprises failed to file an answer to the EDPRP, failed to request a hearing, and failed to schedule a settlement conference.

By letter dated June 10, 2008, I provided NTA Enterprises with notice of the TCEQ's intent to order the USTs at the Facility shut down and removed from service if the violations pertaining to release detection and spill and overfill prevention equipment were not corrected within 30 days of NTA Enterprises's receipt of the letter.

As of the date of this affidavit, I am not aware of any evidence that indicates that NTA Enterprises has corrected the violations noted during the September 7, 2007, investigation."

Barham A. Richard, Attorney

Texas Commission on Environmental Quality

Before me, the undersigned authority, on this day personally appeared Barham A. Richard, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration herein expressed.

Given under my hand and seal of office this 17th day of septembs, A.D., 2008.

Dawn E Beam Notary Public State of Texas My Commission Expires October 18, 2008